

Sustainable jet fuel production: Technologies and scaling

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Aviation's continued reliance on liquid fuels



LH₂ Regional Aircraft
Liquid hydrogen
Fuel cells / propellers

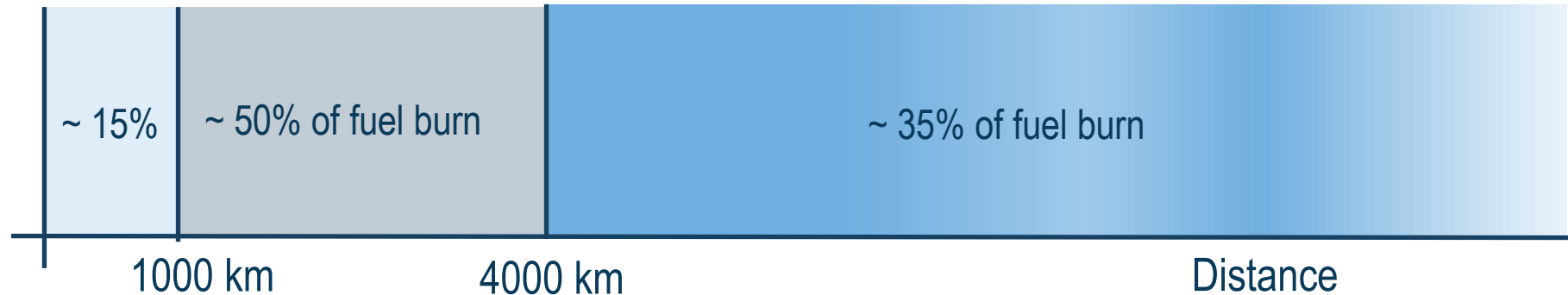


CENTRELINE:
Highly efficient
kerosene-powered
wide-body aircraft



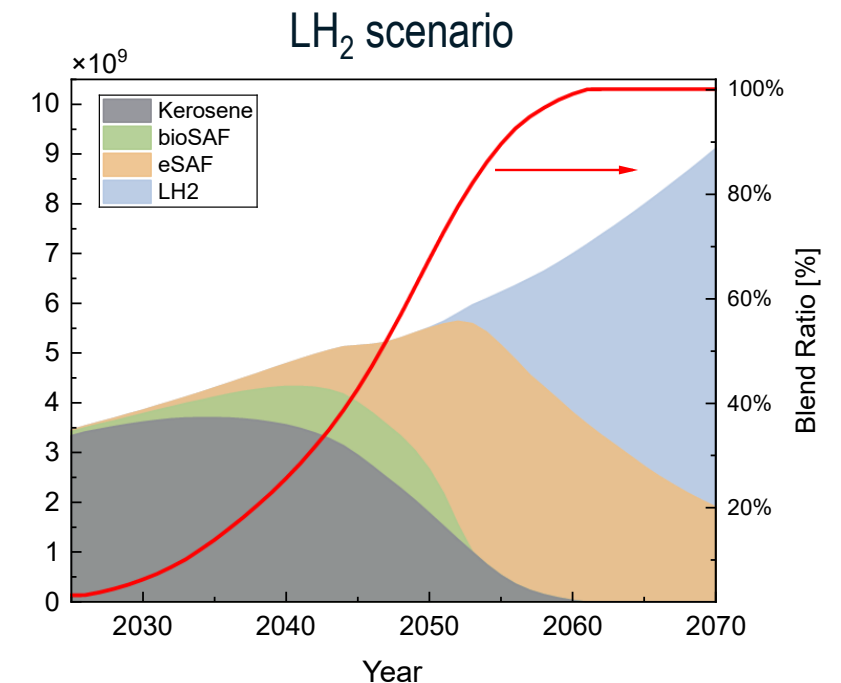
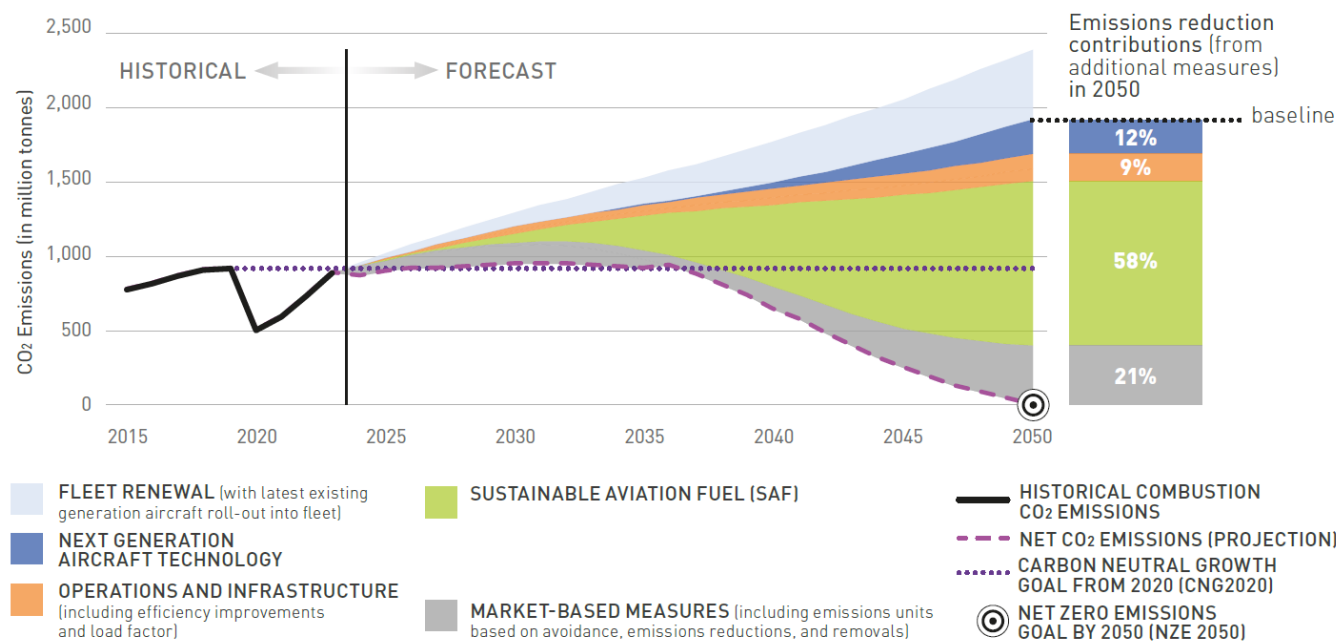
CoCoRe Projekt
Hybrid-electric commuter
High battery utilization

LH₂ wide-body aircraft
Liquid hydrogen
Gas turbines,
fuel cell hybrid options



Climate targets in aviation: Transition scenarios

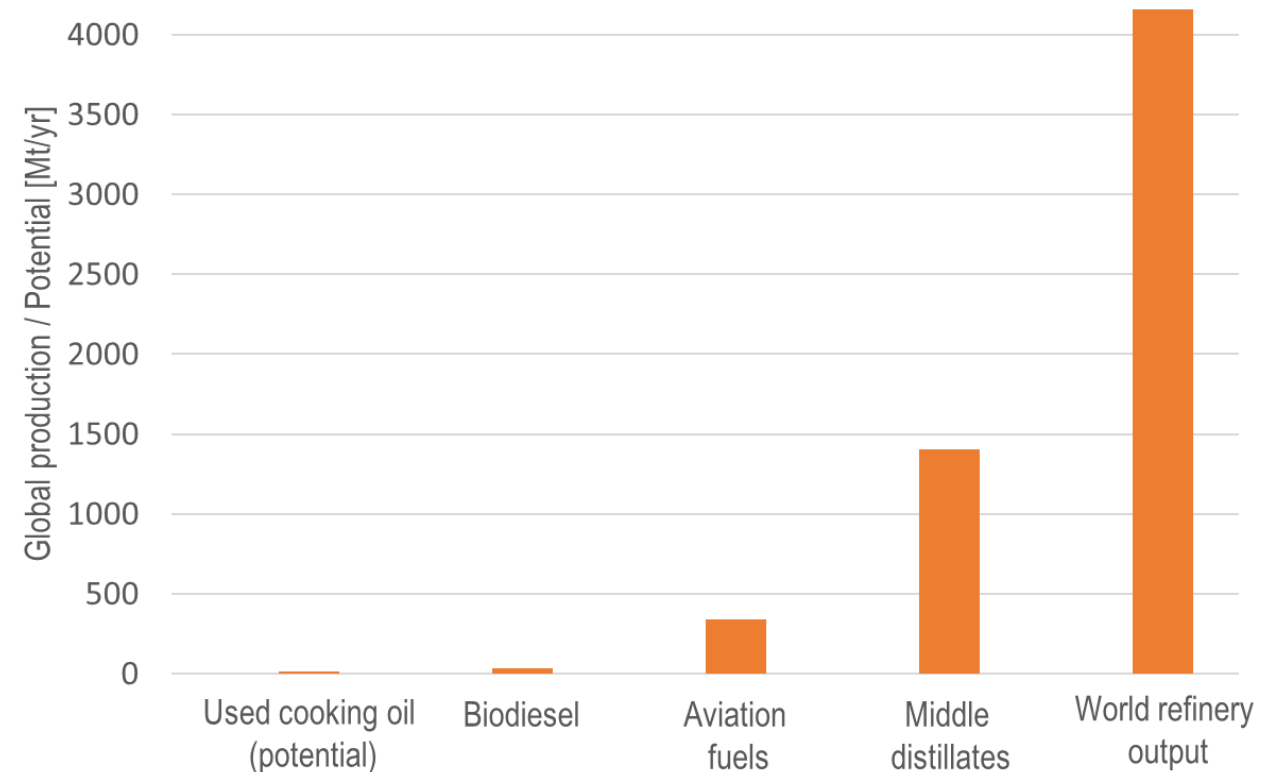
- **Large volumes of sustainable kerosene are required for decades**
 - Hydrogen aviation (entry into service, fleet renewal): Impact will come late, if it is coming...



Sources: Air Transport Action Group: Waypoint 2050, 3rd Edition January 2026; The Economics towards Climate Neutrality in Aviation, BHL 2025/26

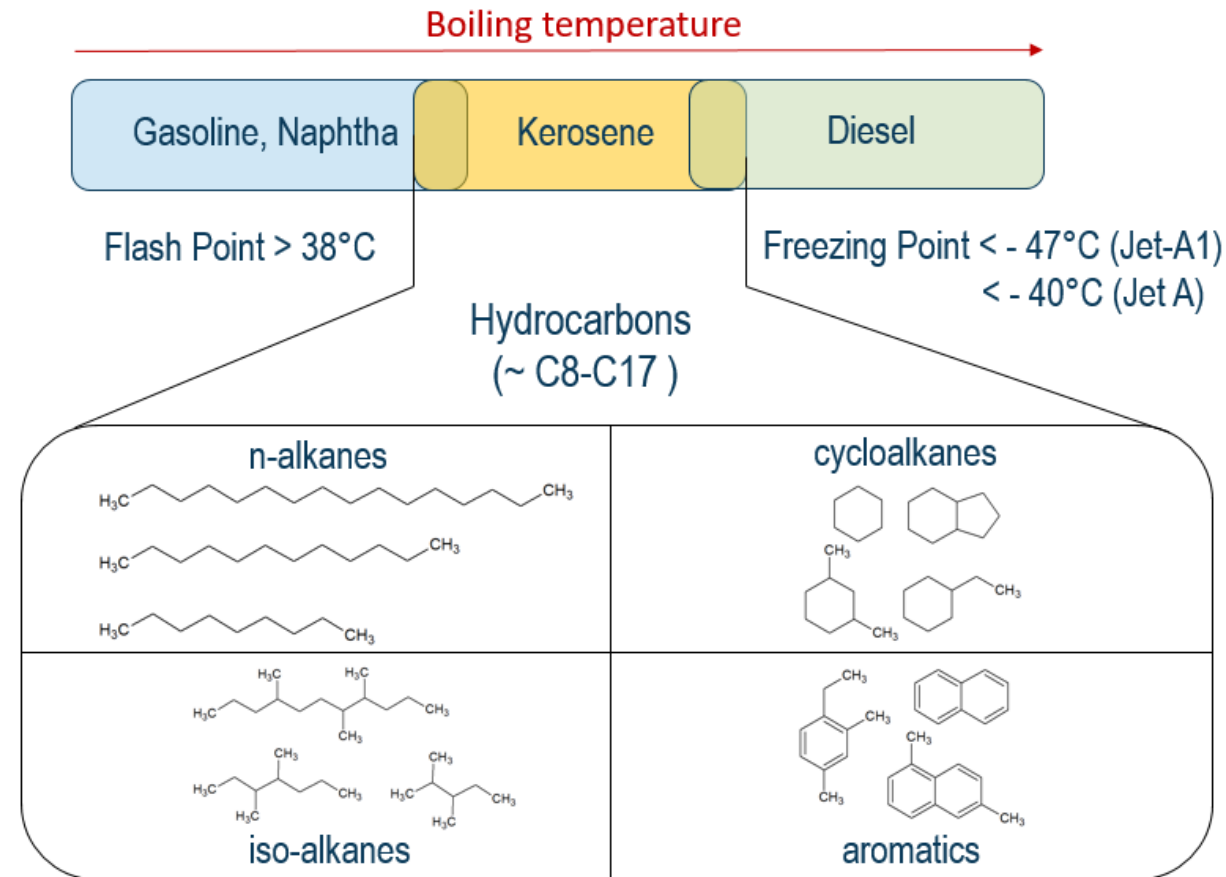
Scales & competition in middle distillate markets

- **Jet fuel: About 8% of global refinery output**
- **Significant feedstock composition in middle distillate markets**
 - Diesel, marine, aviation
 - In particular: Waste fats, oils & greases
- **Need for large additional potentials**
 - Advanced biofuels
 - Fuels from H₂O & CO₂



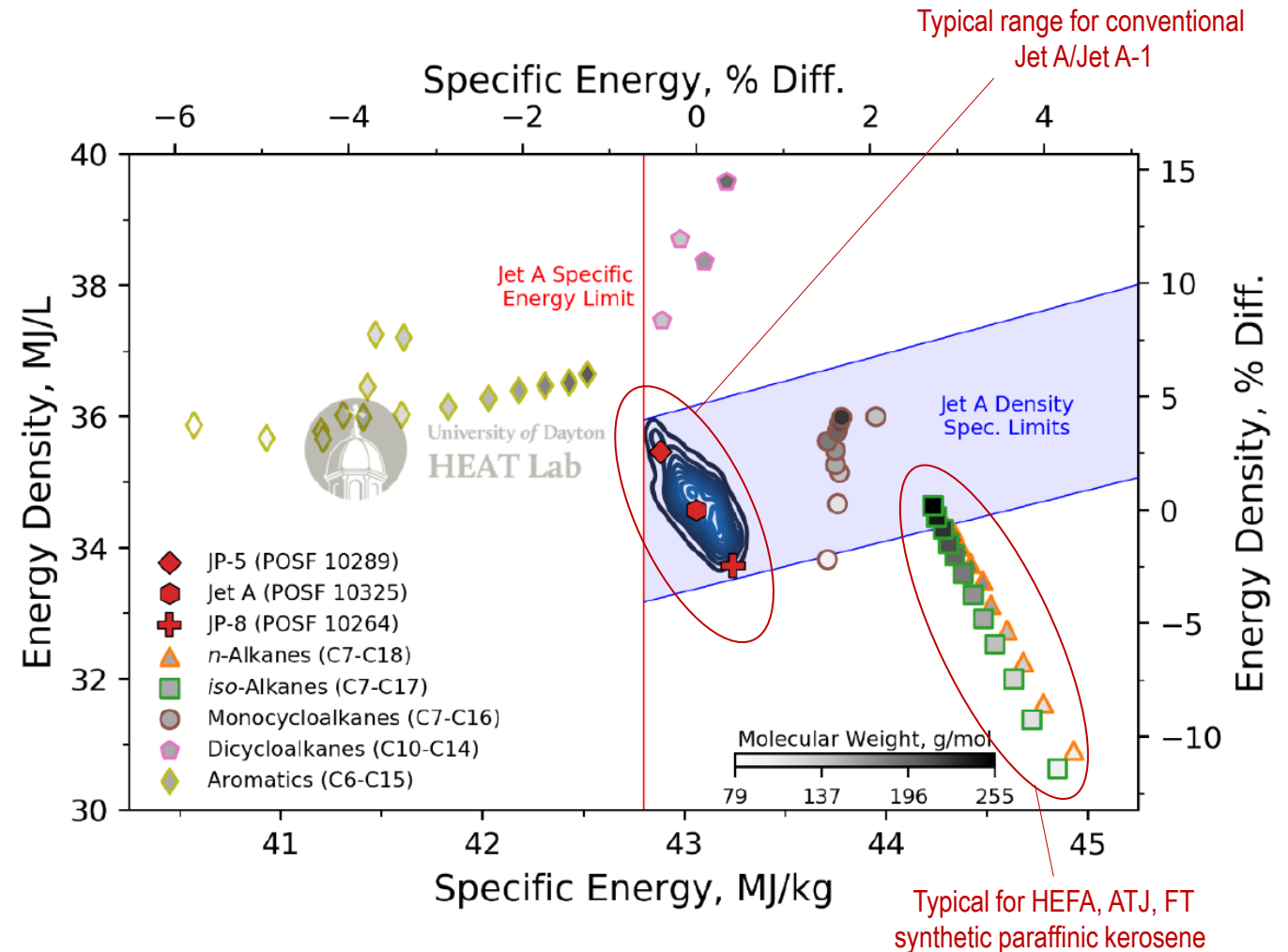
Kerosene as turbine fuel for aviation

- Almost all civil aircraft and helicopters are driven by gas turbines
- Kerosene range fuels chosen due to
 - Availability considerations
 - Global ground operation under various climatic conditions
 - Harsh ambient conditions at cruise altitude
- Most relevant jet fuel specifications
 - Jet A / Jet A-1 according to ASTM D1655



Philosophy behind 'drop-in' fuels (ASTM D7566)

- Synthetic aviation fuels have different composition
- Drop-in fuel philosophy:
 - ASTM D7655 defines batch specifications for synthetic blend components (Annexes)
 - Basic specifications for final blend almost identical to Jet A/Jet A-1
 - Final blend can be used in existing aircrafts & infrastructures



Fuel approval and qualification: Current and future pathways

- **Eight pathways approved up to 50% blend ratio (ASTM D7566)**
 - Synthetic paraffinic kerosene: **FT, HEFA, ATJ**; with aromatics: FT-SPK/A, ATJ-SKA
- **Co-processing of lipids (fats, oil, greases) and FT syncrude**
 - Up to 5% (ASTM D1655), or up to 15% (Def Stan 91-091)
- **Relevant future perspectives:**
 - Fully synthetic drop-in fuel (fully fleet compatible)
 - “Jet X”: Fully synthetic fuel with low aromatic content (requires new specification)
 - “General Annex”: General specification for new pathways at low blend ratio
 - Removal of sulphur and aromatics by hydroprocessing of conventional jet fuel

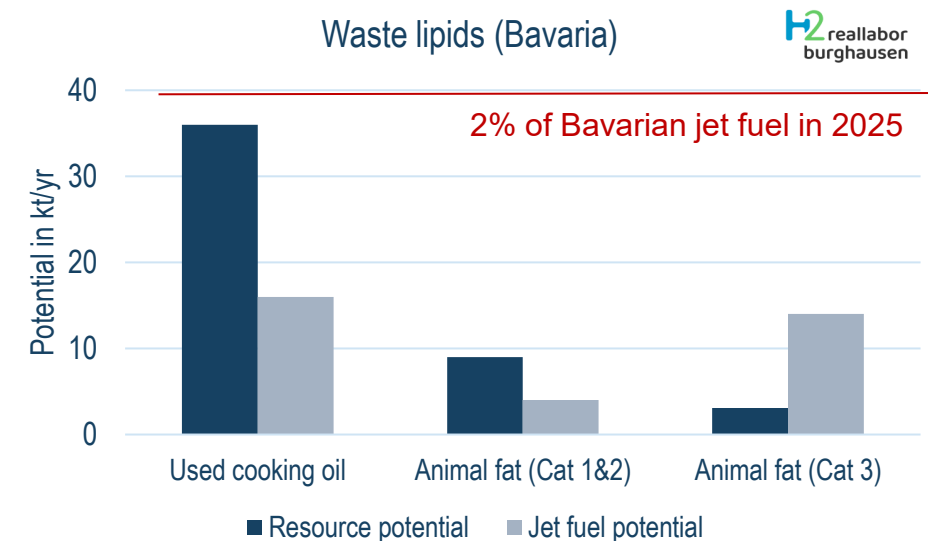
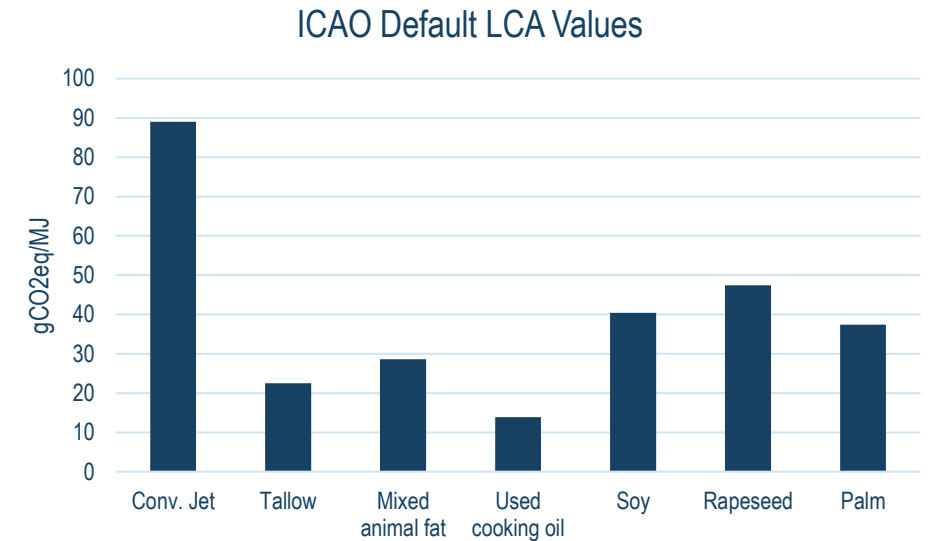
Technological readiness and main bottlenecks

Biofuel pathways	10 years ago	Today	Main bottleneck
HEFA	TRL 7-9 (feed dependent)	TRL 9	Sustainable feedstock availability
ATJ	TRL 7	TRL 9	Sustainable feedstock availability
Biomass gasification (BTL)	TRL 4-7	TRL 5-8	Feedstock logistics, complexity & cost
Pyrolysis, HTL, etc.	TRL 3-4	TRL 5-7	Maturity, fuel approval
Biogas reforming (bGTL)	TRL 8	TRL 8	Feedstock logistics & cost

E-fuel pathways	10 years ago	Today	Main bottleneck
Subsystems	TRL 8-9	TRL 9	Optimized plant integration
Fischer-Tropsch (pathway)	Conceptual	Early pilot plants	Production cost
Methanol-to-Jet (pathway)	Conceptual	Fuel approval in sight	Production cost
CO ₂ air capture (DAC)	TRL 4-5	TRL 6-7	Affordability

HEFA and co-processing of lipids

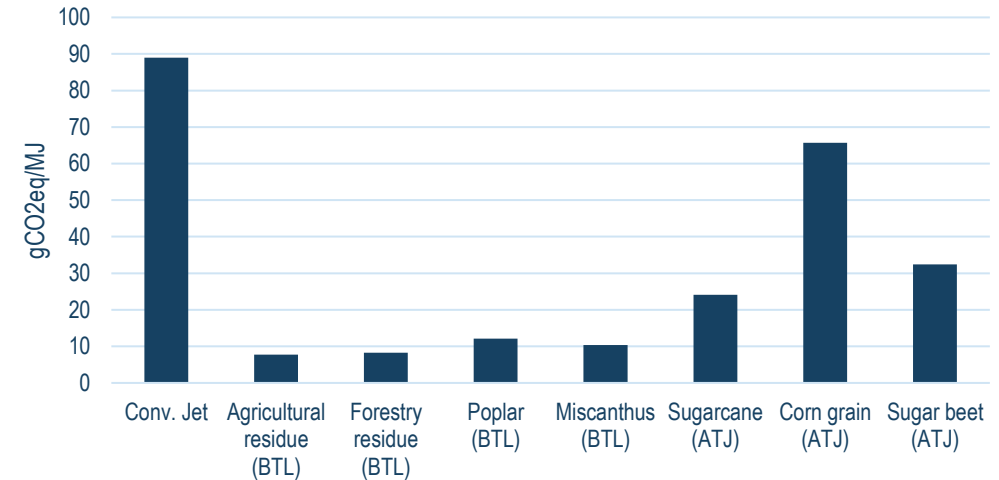
- **Key benefits**
 - Existing capacity: Mature, well-trusted technology
 - Established feedstock supply chains (biodiesel)
- **Challenges (plant oils)**
 - Cost vs. crude oil, feedstock eligibility
 - Sustainability concerns, limited GHG reduction
 - Competing pathways usually more area-efficient
- **Challenges (waste fats, oils & greases)**
 - Limited feedstock availability, fraud, protectionism



ATJ, BTL, Biogas Reforming

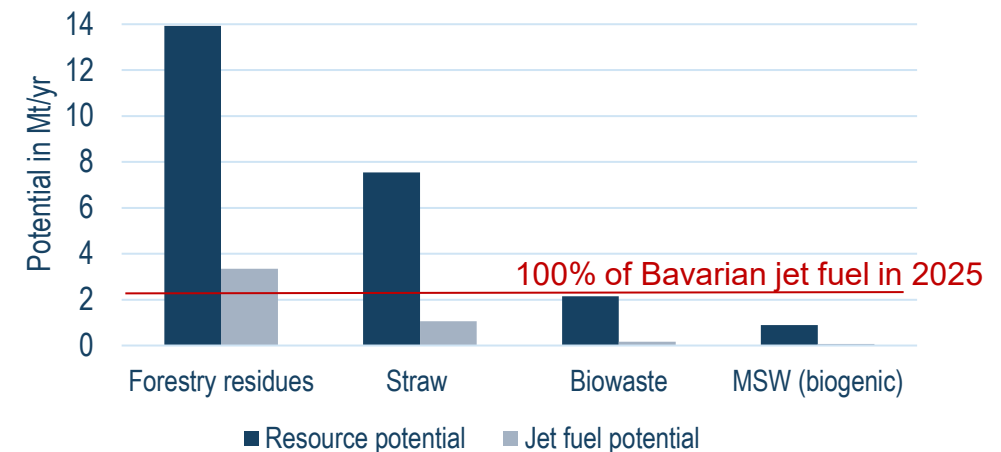
- **Alcohol-to-Jet (ATJ)**
 - Technologically mature pathway
 - Main challenges: Feedstock eligibility & cost
- **Biomass gasification & fuel synthesis (BTL)**
 - Large feedstock potential, low carbon intensity
 - Feedstock logistics, technical maturity, complexity
- **Biogas reforming & fuel synthesis (bGTL)**
 - Robust pathway for broad range of feedstock
 - Competitiveness with more direct options?

ICAO Default LCA Values



Selected residues for BTL conversion (Bavaria)

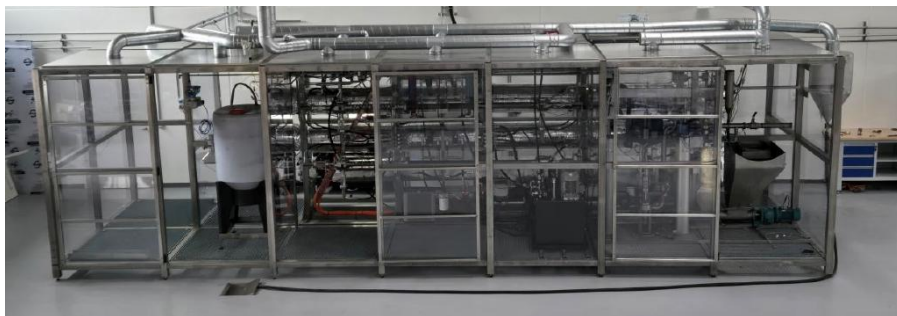
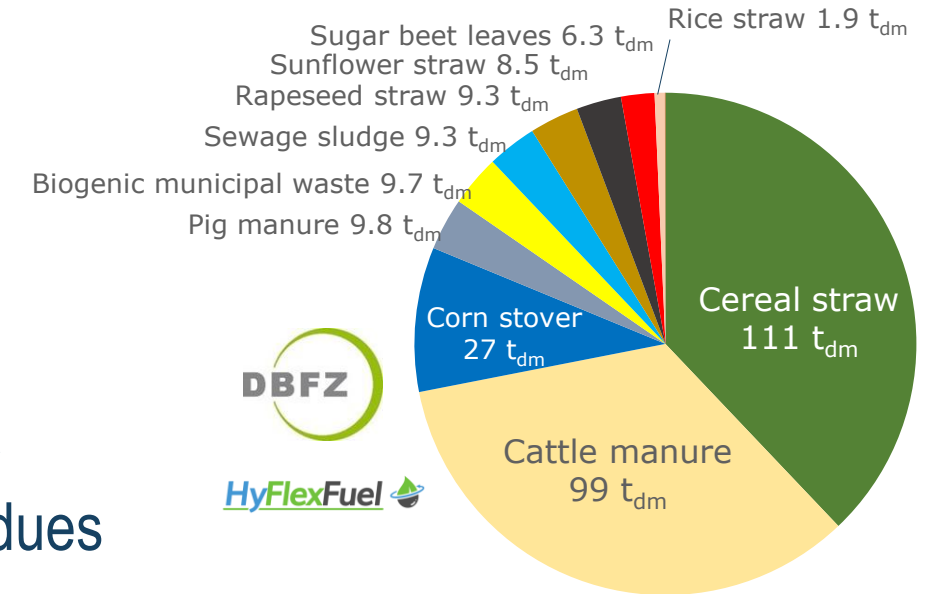
H2 reallabor burghausen



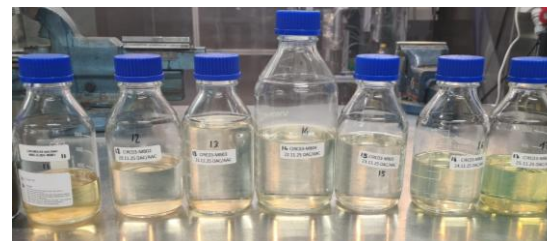
Advanced biofuels: Direct liquefaction pathways

- **Pyrolysis and hydrothermal liquefaction**
 - Potentially cost effective & feedstock flexible
 - Maturity: R&D, upscale and fuel approval still required
- **Example EU-Horizon Europe project CIRCULAIR**
 - Hydrothermal liquefaction of abundant agricultural residues

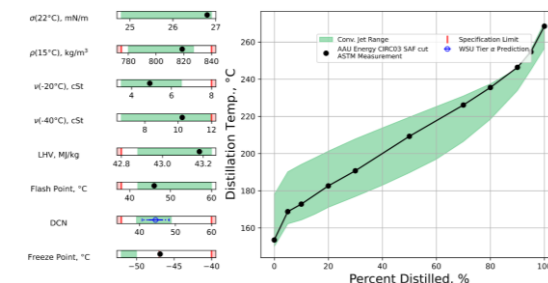
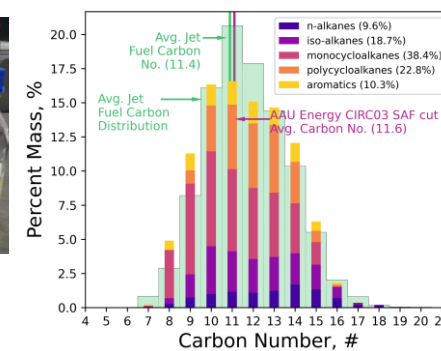
Feedstock potentials, agricultural and urban residues (EU-27 & UK)



HTL-WO pilot plant (Aarhus University)



Upgraded HTL fuel products (Aalborg University), kerosene samples characterized (N < 2 ppm).



Prescreening of CIRCULAIR jet fuel sample (Credit: Washington State University)

CIRCULAIR



Funded by the
European Union

www.project-circulair.eu

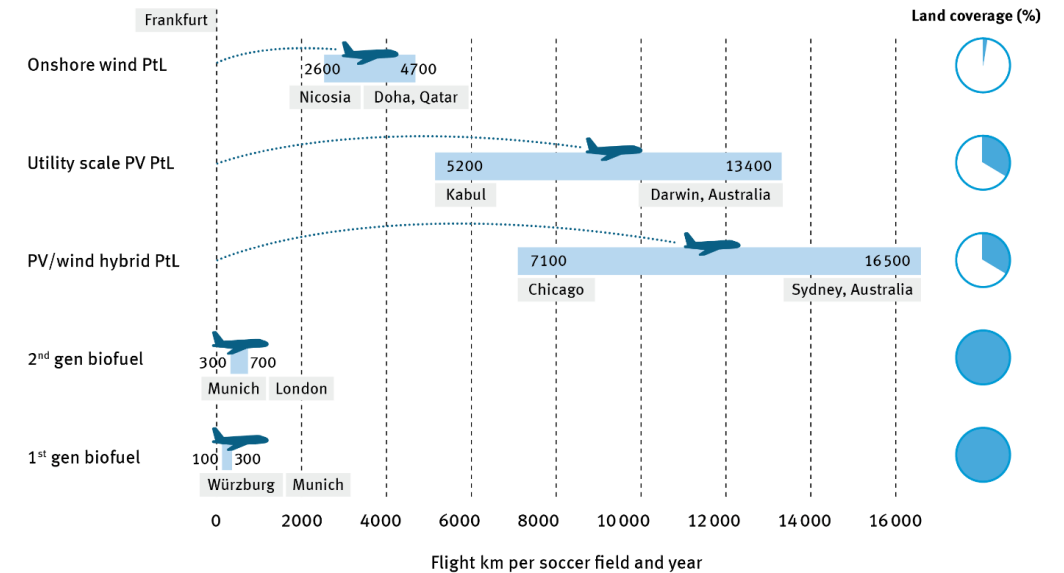
E-Fuels: Benefits & challenges

- **Key benefits**

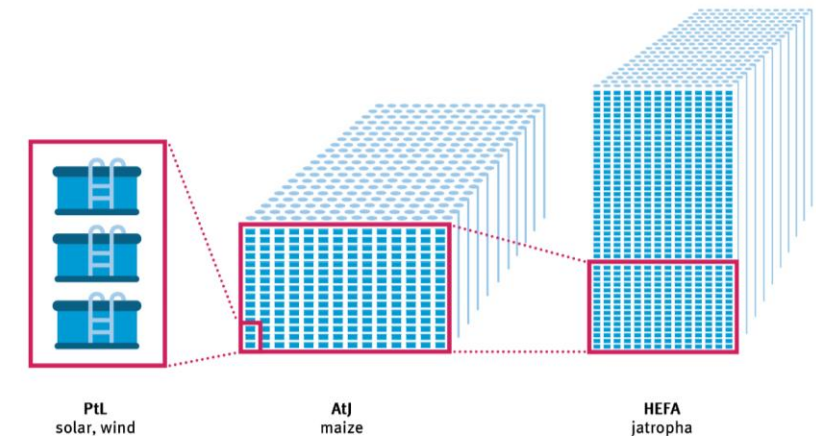
- High production potential
- Low water demand
- Low GHG intensity >> requires low-carbon electricity and sustainable carbon supply

- **Key challenges**

- High fuel production cost
- Complexity of projects & economies of scale
- Uncertainties about off-take

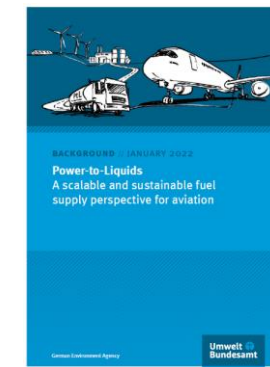
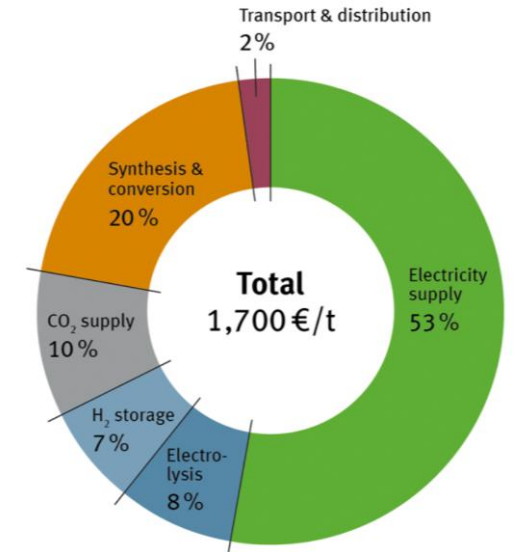
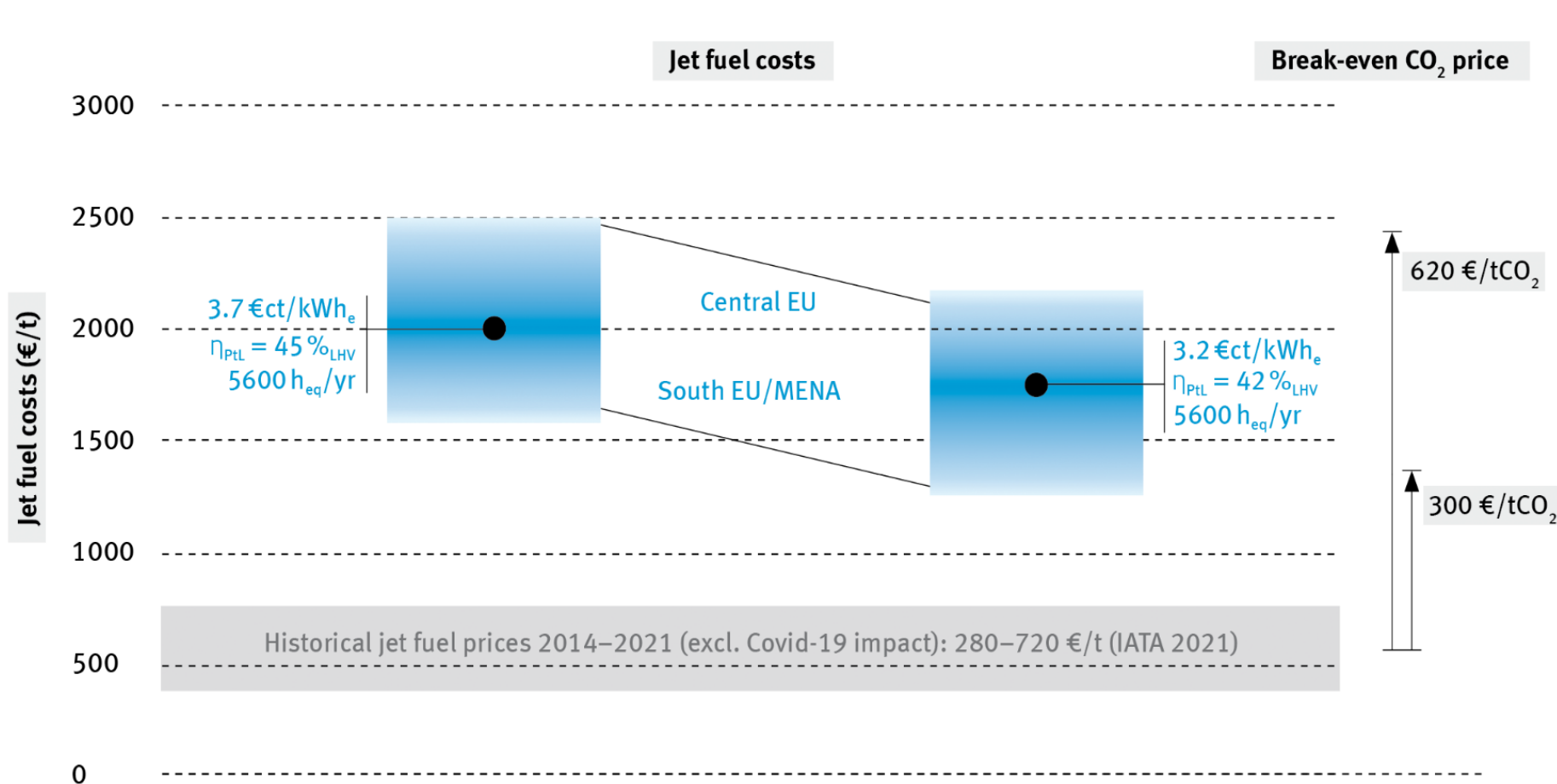


Water demand to produce 1 ton of jet fuel via different fuel pathways. One pool corresponds to 1500 L of water



Source: BHL, LBST, *Power-to-Liquids – A scalable and sustainable supply perspective for aviation*, Background Paper 2022 www.umweltbundesamt.de/publikationen/power-to-liquids

Main challenge for e-fuels: Production cost

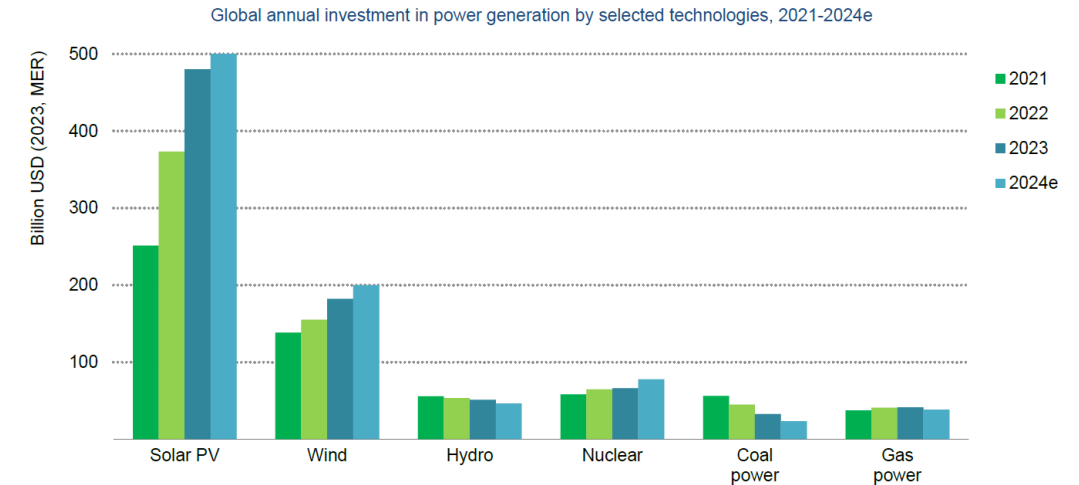


ludwig bolkow
systemtechnik

Source: BHL, LBST, *Power-to-Liquids – A scalable and sustainable supply perspective for aviation*, Background Paper 2022 www.umweltbundesamt.de/publikationen/power-to-liquids

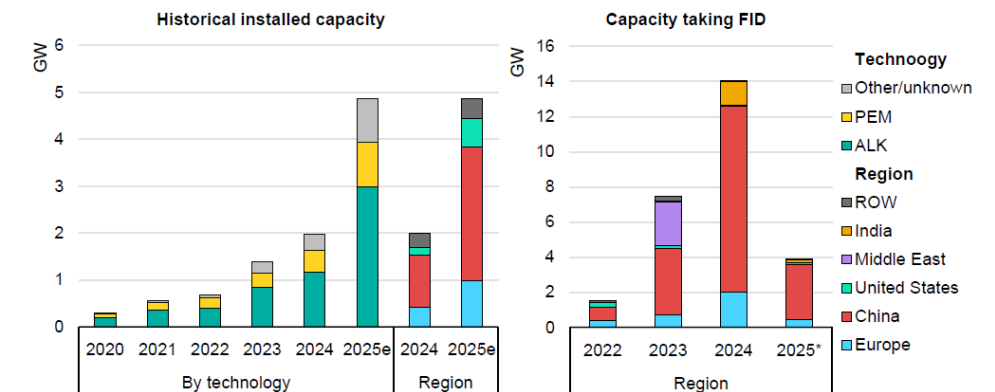
E-Fuels: Scale-up potentials and cost reduction

- **Important sub-components relating to green H₂ cost get scaled**
 - Solar and wind generation, more recently also electrolyzers, H₂ infrastructures, (and batteries)
- **Early commercial e-fuel production, e.g.**
 - e-methanol in Kassø, Denmark 42 kt/yr
 - FT demo plant, Ineratec, Frankfurt, 2.5 kt/yr
- **DAC of CO₂: Project based upscale (R&D)**
 - Mainly driven by carbon removal community



IEA, CC BY 4.0.

Figure 3.11 Installed electrolyzer capacity by technology and region, 2020-2025e, and capacity reaching final investment decision by region, 2022-2025



IEA, CC BY 4.0.

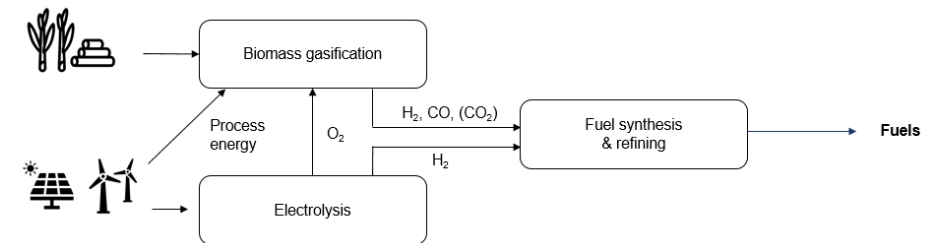
Sources: IEA World Energy Investment 2024; <https://www.iea.org/reports/global-hydrogen-review-2025>; <https://europeanenergy.com/2025/05/13/kasso-e-methanol-facility-officially-inaugurated/>; <https://www.ineratec.de/de/news/ineratec-produziert-erstes-e-fuel-pionieranlage-frankfurt>

Coupling biomass and green H₂: PBtL & further hybrid pathways

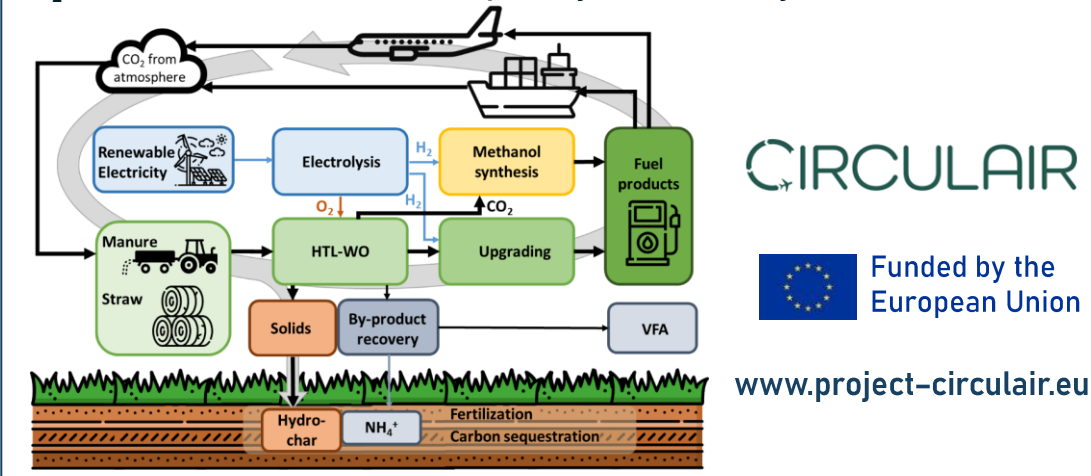
• Synergies & benefits

- Increased yield per unit biomass
- Secured carbon supply for e-fuels
- Coupling to H₂ pipelines infrastructure

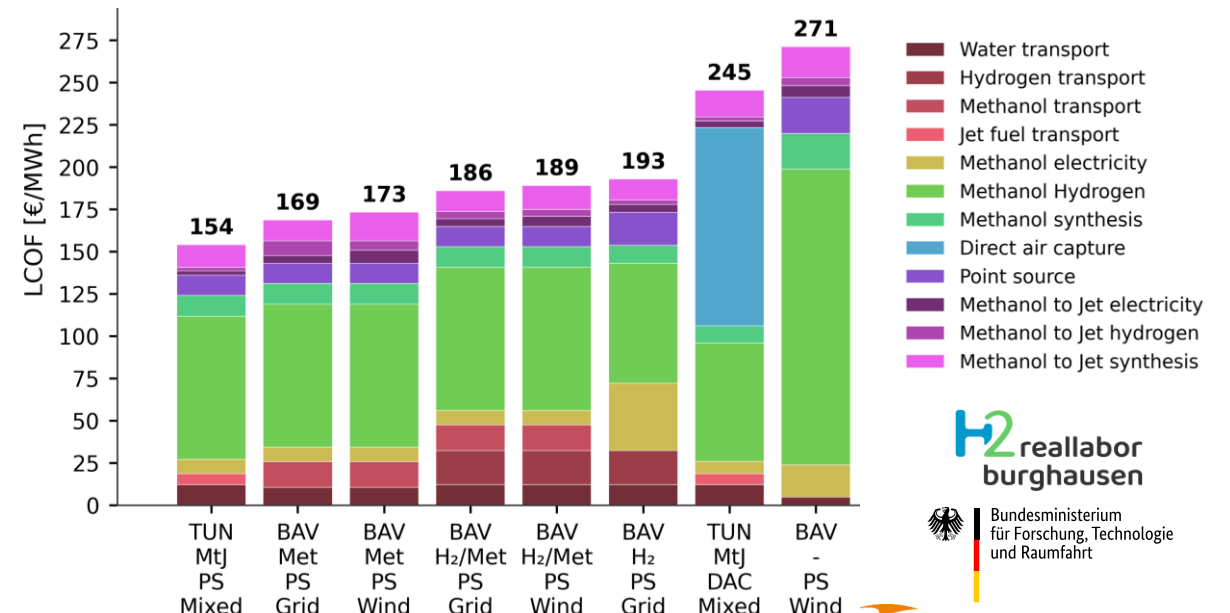
Simplified scheme of Power-and-Biomass-to-Liquid (PBtL):



CO₂ utilization from advanced biofuel pathway for methanol synthesis:



Methanol-to-Jet: Investigation of jet fuel, methanol & H₂ pipeline transport from Tunisia to Bavaria



Summary

- Aviation needs large amounts of liquid fuels to achieve climate targets
- HEFA & co-processing of lipids play an important role in early transition, but the availability of sustainable feedstock is severely limited
- ATJ taps into different feedstock bases, relies often on food & feed crops
- Lignocellulosic biomass is available in large quantities, but suitable conversion pathways are less mature than HEFA and 1st Generation ATJ
- E-Fuels promise better sustainability at scale, challenges relate to production cost, financing of complex projects and carbon supply
- Synergies between green hydrogen and biomass conversion